



**REQUEST FOR PROPOSAL (RFP) AMENDMENT**

<b>RFP NO.</b> 382880 – T-Plant Electrical Upgrades	<b>RFP DATE</b> 03/11/2026	<b>AMENDMENT NO.</b> 001	<b>AMENDMENT DATE</b> 03/18/2026
<b>ISSUED BY AND RETURN TO:</b> Central Plateau Cleanup Company P.O. Box 1600 Richland, WA 99352 Attn: <b>Joey Peschong</b> <b>509-376-6483</b> (tele) <b>Joey_L_Peschong@rl.gov</b> (e-mail) MSIN: <b>A7-05</b>		<b>DUE DATE</b> This amendment does not change the date by which offers are due unless a date and time is inserted below.	
		<b>DATE</b> April 16, 2026	<b>TIME</b> 4:00 p.m.

**DESCRIPTION OF AMENDMENT**

The enclosed amendment to the RFP changes the following dates as well as additional scope clarifications. (See Attached)

Notification of Intent to Propose	March 26, 2026
Site Walk-Down	March 31, 2026, 1:00 p.m.
Questions Due	April 2, 2026
CPCCo Questions Response Due	April 8, 2026
Proposal Due:	April 20, 2026, 4:00 p.m.
Anticipated Award	May 1, 2026

Except as provided herein, all terms and conditions of the Request for Proposal remain unchanged and in full force and effect.

**II. ACKNOWLEDGMENT OF AMENDMENT**

Offerors must acknowledge receipt of this amendment in writing, by the date and time specified for proposal submissions or the revised Due Date above (if revised), whichever is later. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE DESIGNATED LOCATION BY THE SPECIFIED DATE AND TIME MAY RESULT IN REJECTION OF YOUR OFFER. If, by virtue of this amendment you wish to change your offer, such change must make reference to the solicitation and this amendment.

<b>NAME AND ADDRESS OF OFFEROR</b>	<b>NAME OF SIGNER</b>
	<b>TITLE OF SIGNER</b>
<b>OFFEROR</b> ( <i>Signature of person authorized to sign</i> )	<b>DATE</b>

## RFP 382880 - T-Plant Electrical Updates Amendment 001 - Attachment 01.

### Statement of Work

1. Section 01019 (Items furnished for construction) - The table listing items furnished for construction has discrepancies in the Equipment ID numbers. Drawings are correct, Changes to table:
  - (table) 13.kV/480V pad mounted transformers Equipment ID's currently read "E-TR-N17-001, E-TR-N17-001". **SHOULD READ "E-TR-N16-001, E-TR-N08-002"**
  - (table) Switchboard Equipment ID's currently read "E-SWBD-N17-001, E-SWBD-N17-002" **SHOULD READ "E-SWBD-N16-001, E-SWBD-N08-002"**
  - (table) Single Phase 100kVA 480-240/120V XFMRs currently reads "E-TR-N09-007, E-TR-N05-005" **SHOULD READ "E-TR-N09-007, E-TR-N14-004"**
  - (table) 37.5kVA 480-240/120V XFMRs currently reads "E-TR-N15-006, E-TR-N05-005, E-TR-N03-008, E-TR-N17-003" **SHOULD READ "E-TR-N15-006, E-TR-N05-005, E-TR-N04-008, E-TR-N17-003"**

### Drawings

1. Throughout Drawings, Material #W10-2 (#4 AWG BARE CU) has material reference "SOUTHWIRE/10704542". **SHOULD READ "SOUTHWIRE/106740"**  
This appears in drawings H-2-841273 shts 5-10 and 12

### CPCC-00961 Rev 2

1. Section 16 05 50 "General Electric Work"  
REPLACE 1.01, A,3 with the following:  
*"Installation of 13.8kV power poles/lines on the south side of 221-T going through 221-T parking lot to extend the existing and available 13.8kV services"*

Further clarification: clarifies that poles are installed in the T-plant parking lot and not just on south side of T-Plant

2. Section 01 64 00 "Government Furnished Equipment" -  
The table in section 1.02 listing items furnished for construction has discrepancies in the Equipment ID numbers. Drawings are correct, only this table is incorrect.
  - Table SHOULD READ as follows (corrections highlighted)

1.02 GFE Furnished Equipment for Contractor Installation

- A. CPCCo will furnish the following Government Furnished Equipment, identified in Contract Documents as GFE, to be installed by the Contractor.

Quantity	Tag Number	Description	Reference
1	E-SWBD-N16-001	Switchboard #1	Drawing H-2-841273-001 CPCC-00865
1	E-SWBD-N08-002	Switchboard #2	Drawing H-2-841273-001 CPCC-00865
1	E-TR-N16-001	Transformer #1	Drawing H-2-841273-001 CPCC-00864
1	E-TR-N08-002	Transformer #2	Drawing H-2-841273-001 CPCC-00864
3	TBD	Pole Mounted Transformers  Single phase  167kVA  13.8kV-480V	Drawing H-2-841273-020, SHT 4
2	E-TR-N09-007 E-TR-N14-004	Transformer  Single Phase  100kVA  480-240/120V	Drawing H-2-841273-001
4	E-TR-N15-006 E-TR-N05-005	Transformer  Single Phase	Drawing H-2-841273-001

	E-TR-N04-008 E-TR-N17-003	37.5kVA 480-240/120V	
1	E-PP-291T-001	Power Panel  3 phase  480V	Drawing H-2-841273-002
3	TBD	Utility Metering	Drawing H-2-841273-001 & 002
As needed	All 3" & 4" Conduits	EMT	Drawing H-2-841273-001 & 002
As needed	All 600, 500, & 250kcmil Cables	Cable	Drawing H-2-841273-001 & 002

3. Section 01 64 00 "Government Furnished Equipment" paragraph 1.02(B)  
Currently reads "CPCCo will deliver GFE to project site", **SHOULD READ** "*Contractor will deliver to project site*"

Further clarification: Most GFE is already at T-plant, but some material will be at other locations at Hanford site and Contractor will need to pick up and bring to T-plant. For example, Transformers will need to be transported from the EU test shop (building 254E in 200E) to T-plant.

4. Section 33 71 73 "Electric Utility Services"  
- PART 2 PRODUCTS, **REPLACE** section 2.01 Through 2.02 in its entirety with the following:

"2.01 METERING UNITS

A. Metering Units for 221-T and 291-T will be provided by the EU (HMIS)

1. As specified on the drawings.

2.02 (291-T) METERING EQUIPMENT AND ACCESSORIES

A. (291-T) Equipment

1. As specified on the drawings.

2.03 (221-T) METERING EQUIPMENT AND ACCESSORIES

A. (221-T) Equipment

1. As specified on the drawings"

Further clarification: Clarifying that Metering Units will be provided by Electric Utilities

5. Section 33 71 73 "Electric Utility Services"  
- PART 3 EXECUTION, **REPLACE** paragraphs 3.04 A through C with the following:

"3.04 INSTALLATION (221-T)

A. Service Rack (221-T):

1. Install at height according to EU requirements and/or per the drawings

B. Metering Base/Socket

1. Install metering

C. Grounding

1. Ensure all grounding and bonding connections are made per Section 26 05 26.

D. Final connection to Electrical Utility Data Logger to be made by Electrical Utility (HMIS)"

6. Section 33 71 16 "Electric Utility Poles"

**REPLACE** paragraph 1.05,A Coordination with the following:

"Utility Poles shown on drawings are in approximate locations. Contact Electric Utilities (EU) of any concerns regarding proper location of the poles. Ensure utility poles have adequate clearance from existing pole. Refer to drawings for topping, removal, and relocating details with existing poles"

Further Clarification: Previously said not to interfere with existing poles, however existing poles will be modified in this project